

STATE OF INDIANA

INDIANA UTILITY REGULATORY COMMISSION

PETITION OF NORTHERN INDIANA PUBLIC SERVICE)
COMPANY ("NIPSCO") FOR (1) AUTHORITY TO MODIFY)
ITS RATES AND CHARGES FOR ELECTRIC UTILITY)
SERVICE; (2) APPROVAL OF NEW SCHEDULES OF RATES)
AND CHARGES APPLICABLE THERETO; (3) APPROVAL)
OF REVISED DEPRECIATION ACCRUAL RATES; (4))
INCLUSION IN ITS BASIC RATES AND CHARGES OF THE)
COSTS ASSOCIATED WITH CERTAIN PREVIOUSLY)
APPROVED QUALIFIED POLLUTION CONTROL)
PROPERTY PROJECTS; (5) AUTHORITY TO IMPLEMENT)
A RATE ADJUSTMENT MECHANISM PURSUANT TO IND.)
CODE § 8-1-2-42(a) TO (A) TIMELY RECOVER CHARGES)
AND CREDITS FROM REGIONAL TRANSMISSION)
ORGANIZATIONS AND NIPSCO'S TRANSMISSION)
REVENUE REQUIREMENTS; (B) TIMELY RECOVER)
NIPSCO'S PURCHASED POWER COSTS; AND (C))
ALLOCATE NIPSCO'S OFF SYSTEM SALES REVENUES; (6))
APPROVAL OF VARIOUS CHANGES TO NIPSCO'S)
ELECTRIC SERVICE TARIFF INCLUDING WITH RESPECT)
TO THE GENERAL RULES AND REGULATIONS, THE)
ENVIRONMENTAL COST RECOVERY MECHANISM AND)
THE ENVIRONMENTAL EXPENSE MECHANISM; (7))
APPROVAL OF THE CLASSIFICATION OF NIPSCO'S)
FACILITIES AS TRANSMISSION OR DISTRIBUTION IN)
ACCORDANCE WITH THE FEDERAL ENERGY)
REGULATORY COMMISSION'S SEVEN-FACTOR TEST;)
AND (8) APPROVAL OF AN ALTERNATIVE REGULATORY)
PLAN PURSUANT TO IND. CODE § 8-1-2.5-1 *ET SEQ.* TO)
THE EXTENT SUCH RELIEF IS NECESSARY TO EFFECT)
THE RATEMAKING MECHANISMS PROPOSED BY)
NIPSCO.

FILED

SEP 05 2008

INDIANA UTILITY
REGULATORY COMMISSION

CAUSE NO. 43526

PETITIONER NORTHERN INDIANA PUBLIC SERVICE COMPANY'S
SUBMISSION OF INADVERTENTLY OMITTED
PORTION OF EXHIBIT IN ITS CASE-IN-CHIEF

Petitioner Northern Indiana Public Service Company hereby submits the attached
Petitioner's Exhibit RDG-4, Schedule 1.0 (Pages 1 through 11), which was inadvertently
omitted from Petitioner's Submission of Case-In-Chief in the Prepared Direct Testimony
and Exhibits of Robert D. Greneman (Volume 3) filed with this Commission on August

29, 2008. Petitioner will include the inadvertently omitted exhibit schedule in its testimony when it is offered into evidence at the hearing in this proceeding.

Respectfully Submitted,



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Attorneys for Petitioner NORTHERN INDIANA PUBLIC
SERVICE COMPANY

Certificate of Service

The undersigned hereby certifies that Petitioner Northern Indiana Public Service Company's Submission of Inadvertently Omitted Portion of Exhibit in its Case-In-Chief has been served by depositing copies thereof in the United States Mail, first class postage prepaid, addressed to or by hand-delivery on the following counsel:

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this 5th day of September, 2008.



Claudia J. Earls

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

NORTHERN INDIANA PUBLIC SERVICE COMPANY
SUMMARY OF PROPOSED RATE REVENUE PROOF

	Calculated Margin or Base Revenues with Rate Change	Calculated Margin or Base Revenue after Rate Change including Adjustment Factor
Proposed Rate 511 - Residential Service	\$ 303,224,841	\$ 302,124,134
Proposed Rate 521 - General Service Small	\$ 43,104,023	\$ 42,947,556
Proposed Rate 523 - General Service Medium	\$ 145,904,805	\$ 145,276,398
Proposed Rate 526 - Off-Peak Service	\$ 182,332,422	\$ 181,624,339
Proposed Rate 527 - Limited Production Large	\$ 7,912,813	\$ 7,884,089
Proposed Rate 533 - General Service Large	\$ 10,798,898	\$ 10,759,698
Proposed Rate 534 - Industrial Large Service	\$ 154,311,282	\$ 153,751,132
Proposed Rate 536 - Interruptible Industrial Service	\$ 31,961,910	\$ 31,845,889
Proposed Rate 541 - Water Pumping Service	\$ 2,431,155	\$ 2,422,330
Proposed Rate 544 - Railroad Power Service	\$ 1,329,735	\$ 1,324,908
Proposed Rate 550 - Traffic Lighting	\$ 6,633,991	\$ 6,609,910
Proposed Rate 555 - Street Lighting	\$ 624,187	\$ 621,921
Proposed Rate 560 - Dusk to Dawn Lighting	\$ 3,208,827	\$ 3,197,179
Interdepartmental	\$ 1,481,293	\$ 1,481,293
Totals	\$ 895,260,183	\$ 891,870,776

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 511 - Residential Service					
		At Earned Margin 1,2/			At Proposed Margin 1/		
		Percent Distribution	Pro forma Billing Determinants (Bills, kWh, kW)	Rate	"Margin" or Base Revenues	Proposed Rate	Proposed "Margin" or Base Revenues
(A)		(B)	(C)	(D)	(E)	(F)	(G)
1	Customer Charge		4,813,076	\$ 5.95	\$ 28,637,802	\$ 10.25	\$ 49,334,029
2							
3	Energy Charge						
4	All kWh (Excl. Space Heating)		3,378,833,787	\$ 0.073848	\$ 249,518,713	\$ 0.074010	\$ 250,067,489
5	Space Heating 811 (Over 700 kWh)		57,265,740	\$ 0.048934	\$ 2,802,242	\$ 0.052720	\$ 3,019,050
6	Space Heating 812 & 813 (Over 700 kWh)		15,255,561	\$ 0.032444	\$ 494,951	\$ 0.052720	\$ 804,273
7							
8	Total Energy Weather Adjusted)		3,451,355,088		\$ 252,815,906		\$ 253,890,812
9							
10	Total Calculated Margin				\$ 281,453,709		\$ 303,224,841
11							
12	Adjustment Factor				0.996370		0.996370
13							
14	Total Adjusted Margin				\$ 280,432,032		\$ 302,124,134
15	Target Margin				\$ 280,432,032		\$ 302,125,904
16	Over / <Under>				-		\$ (1,770)
17	Percent Incr./<Decr.> vs. Existing						7.74%
18							
19							
20	1/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.						
21	2/ Existing margin under present rates 811, 812 and 813.						

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 521 - General Service Small					
		At Earned Margin 3,4/			At Proposed Margin 3/		
(A)	Percent Distribution	Pro forma Billing Determinants (Bills, kWh, kW)	Rate	"Margin" or Base Revenues	Proposed Rate	Proposed "Margin" or Base Revenues	
	(B)	(C)	(D)	(E)	(F)	(G)	
1 Customer Charge		496,188	\$ 6.09	\$ 3,022,406	\$ 12.55	\$ 6,227,155	
2							
3 Energy Charge							
4							
5 kWh	100.0%	397,251,629	\$ 0.102350	\$ 40,658,623	\$ 0.092830	\$ 36,876,869	
6							
7 Total Energy Weather Adjusted)	100.0%	397,251,629		\$ 40,658,623		\$ 36,876,869	
8							
9 Total Calculated Margin				\$ 43,681,028		\$ 43,104,023	
10							
11 Adjustment Factor				0.996370		0.996370	
12							
13 Total Adjusted Margin				\$ 43,522,466		\$ 42,947,556	
14 Target Margin				\$ 43,522,466		\$ 42,947,324	
15 Over / <Under>				-		\$ 232	
16 Percent Incr./<Decr.> vs. Existing						-1.32%	
17							
18							
19 3/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.							
20 4/ Existing margin under present rates 820, 821, 822, 823, 824 & 848							

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 523 - General Service Medium					
		At Earned Margin 5,6/			At Proposed Margin 5/		
		Percent Distribution	Pro forma Billing Determinants (Bills, kWh, kW)	Rate	"Margin" or Base Revenues	Proposed Rate	Proposed "Margin" or Base Revenues
(A)		(B)	(C)	(D)	(E)	(F)	(G)
1	Customer Charge		138,859	\$ 78.85	\$ 10,948,759	\$ 33.00	\$ 4,582,336
2							
3	<u>Demand Metered Customers</u>						\$ 4,582,336
4	Energy Charge						
5	kWh	100.0%	1,103,832,368	\$ 0.023797	\$ 26,267,797	\$ 0.005345	\$ 5,899,984
6	Thermal Storage kWh		2,957,137	\$ 0.023797	\$ 70,371	\$ 0.005345	\$ 15,806
7							
8	Sub-Total Energy	100.0%	1,106,789,505		\$ 26,338,167		\$ 5,915,790
9							
10	Demand Charge						
11	Transmission Service Level		3,102,086	\$ 12.13	\$ 37,628,303	\$ 14.00	\$ 43,413,693
12	Primary Service Level		3,102,086	\$ 2.97	\$ 9,213,195	\$ 4.25	\$ 13,191,621
13	Secondary Service Level		173,216	\$ 2.76	\$ 478,077	\$ 2.89	\$ 500,812
14	Thermal Storage kW		93,044	\$ 17.86	\$ 1,661,773	\$ 21.14	\$ 1,966,842
15							
16	Total Demand		3,102,086		\$ 48,981,349		\$ 59,072,968
17							
18	<u>Non-Demand Metered Customers</u>						
19	Energy Charge (all kWh)		892,661,429	\$ 0.067760	\$ 60,486,738	\$ 0.085513	\$ 76,333,710
20							
21	Total Energy		2,002,408,071		\$ 86,824,906		\$ 82,249,500
22							
23							
24	Total Calculated Margin				\$ 146,755,013		\$ 145,904,805
25							
26	Thermal Storage Discount				\$ 86,607		\$ 99,132
27							
28	Total Revenue less Thermal Storage				\$ 146,668,406		\$ 145,805,672
29							
30	Adjustment Factor				0.996370		0.996370
31							
32	Total Adjusted Margin				\$ 146,136,000		\$ 145,276,398
33	Target Margin				\$ 146,136,000		\$ 145,284,153
34	Over / <Under>				-		\$ (7,755)
35	Percent Incr./<Decr.> vs. Existing						-0.58%
36							
37							
38	5/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.						
39	6/ Existing margin under present rates 820, 821, 822, 823, 824 & 848						

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 526 - Off-Peak Service					
		At Earned Margin 7,8/			At Proposed Margin 7/		
		Percent Distribution	Pro forma Billing Determinants (Bills, kWh, kW)	Rate	"Margin" or Base Revenues	Proposed Rate	Proposed "Margin" or Base Revenues
(A)		(B)	(C)	(D)	(E)	(F)	(G)
1	Customer Charge		132 \$	1,000.00 \$	132,000	\$ 5,500.00	\$ 726,000
2							
3	Energy Charge						
5	All kWh	100.0%	229,025,082 \$	0.005167 \$	1,183,340	\$ 0.0040100	\$ 918,391
6							
7	Total Energy Weather Adjusted)	100.0%	229,025,082	\$	1,183,340		\$ 918,391
8							
9	Demand Charge						
10	Transmission Service Level		322,085 \$	12.87 \$	4,145,228	\$ 13.76	\$ 4,431,883
11	Primary Service Level		307,510 \$	5.45 \$	1,675,930	\$ 5.83	\$ 1,792,784
12	Secondary Service Level		12,542 \$	1.55 \$	19,441	\$ 2.90	\$ 36,406
14	Power Factor Correction Charge						
15	Transmission Customers		0 \$	1.60 \$	-	\$ 1.60	\$ -
16	Primary & Secondary Customers		18,373 \$	0.40 \$	7,349	\$ 0.40	\$ 7,349
17	Transmission Metering Credit		-	-	-	-	-
18	Primary Metering Credit		-	-	-	-	-
19							
20	Total Demand		322,085	\$	5,847,948		\$ 6,268,422
21							
22	Total Calculated Margin				\$ 7,163,288		\$ 7,912,813
23							
24	Adjustment Factor				0.996370		0.996370
25							
26	Total Adjusted Margin				\$ 7,137,285		\$ 7,884,089
27	Target Margin				\$ 7,137,285		\$ 7,882,638
28	Over / <Under>				-		\$ 1,451
29	Percent Incr./<Decr.> vs. Existing						10.44%
30							
31							
32	7/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.						
33	8/ Existing margin under present rates 825						

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 527 - Limited Production Large					
		At Earned Margin 9, 10/			At Proposed Margin 9/		
(A)	Percent Distribution	Pro forma Billing Determinants (Bills, kWh, kW)	Rate	"Margin" or Base Revenues	Proposed Rate	Proposed "Margin" or Base Revenues	
	(B)	(C)	(D)	(E)	(F)	(G)	
1 Customer Charge		12	\$ -	\$ -	\$ 3,525.00	\$ 42,300	
2							
3 Energy Charge							
4							
5 kWh	100.0%	295,360,506	\$ 0.008376	\$ 2,473,980	\$ 0.00351	\$ 1,036,715	
6							
7 Total Energy	100.0%	295,360,506		\$ 2,473,980		\$ 1,036,715	
8							
9 Demand Charge							
10 Transmission Service Level		515,592	\$ 9.14	\$ 4,712,511	\$ 9.39	\$ 4,841,409	
11 Primary Service Level		515,592	\$ 6.38	\$ 3,289,477	\$ 8.80	\$ 4,537,210	
12 Secondary Service Level		-	\$ -	\$ -	\$ -	\$ -	
13 Power Factor Correction Charge							
14 Transmission Customers		0	\$ -	\$ -	\$ -	\$ -	
15 Primary & Secondary Customers		568,774	\$ 0.60	\$ 341,264	\$ 0.60	\$ 341,264	
16 Transmission Metering Credit		515,592	\$ -	\$ -	\$ -	\$ -	
17 Primary Metering Credit		-	\$ -	\$ -	\$ -	\$ -	
18							
19 Total Demand		515,592		\$ 8,343,252		\$ 9,719,883	
20							
21 Total Calculated Margin				\$ 10,817,232		\$ 10,798,898	
22							
23 Adjustment Factor				0.996370		0.996370	
24							
25 Total Adjusted Margin				\$ 10,777,965		\$ 10,759,698	
26 Target Margin				\$ 10,777,965		\$ 10,777,965	
27 Over / <Under>				-		\$ (18,267)	
28 Percent Incr./<Decr.> vs. Existing						0.00%	
29							
30							
31	9/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.						
32	10/ Existing margin under present rates 824, 833, 847 & 848						

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 533 - General Service Large					
		At Earned Margin 11,12/			At Proposed Margin 11/		
(A)	Percent Distribution	Pro forma Billing Determinants (Bills, kWh, kW)	Rate	"Margin" or Base Revenues	Proposed Rate	Proposed "Margin" or Base Revenues	
		(B)					
1	Customer Charge	11,327	\$	845.96	\$	9,582,546	\$
2							
3	Energy Charge						
4	Thermal Storage kWh	12,255,201	\$	0.009684	\$	118,675	\$
5	kWh	100.0%	\$	0.009684	\$	33,496,499	\$
6							
7	Total Energy Weather Adjusted)	100.0%	\$	33,615,174			\$
8							
9	Demand Charge						
10	Transmission Service Level	8,491,593	\$	12.33	\$	104,701,344	\$
11	Primary Service Level	8,274,198	\$	3.27	\$	27,056,628	\$
12	Secondary Service Level	3,709,696	\$	1.88	\$	6,974,228	\$
13	Thermal Storage kW	43,646	\$	17.48	\$	762,939	\$
14	Power Factor Correction Charge						
15	Transmission Customers	24,952	\$	1.14	\$	28,445	\$
16	Primary & Secondary Customers	383,711	\$	0.60	\$	230,227	\$
17	Transmission Metering Credit	-	\$	-	\$	-	\$
18	Primary Metering Credit	-	\$	-	\$	-	\$
19							
20	Total Demand	8,491,593		\$		139,753,809	\$
21							
22	Total Calculated Margin			\$		182,951,529	\$
23							
24	Thermal Storage Discount			\$		44,081	\$
25							
26	Total Revenue less Thermal Storage			\$		182,907,448	\$
27							
28	Adjustment Factor					0.996370	
29							
30	Total Adjusted Margin			\$		182,243,494	\$
31	Target Margin			\$		182,243,494	\$
32	Over / <Under>					-	\$
33	Percent Incr./<Decr.> vs. Existing						-0.34%
34							
35							
36	11/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.						
37	12/ Existing margin under present rates 823, 824, 832 & 848						

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 534 - Industrial Large Service					
		At Earned Margin 13,14/			At Proposed Margin 13/		
		Pro forma Billing					
		Determinants		"Margin" or Base		Proposed "Margin"	
		(Bills, kWh, kW)	Rate	Revenues		or Base Revenues	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1 Customer Charge		152 \$	195.08 \$	29,684	\$ 10,200.00	\$ 1,552,087	
2							
3 Energy Charge							
4							
5 kWh	100.0%	4,672,758,395 \$	0.003461 \$	16,171,043	\$ 0.003620	\$ 16,915,385	
6							
7 Total Energy	100.0%	4,672,758,395	\$	16,171,043		\$ 16,915,385	
8							
9 Demand Charge							
10 Transmission Service Level		10,297,716 \$	12.88 \$	132,634,582	\$ 12.60	\$ 129,751,222	
11 Primary Service Level		707,472 \$	3.55 \$	2,511,526	\$ 3.94	\$ 2,787,440	
12 Secondary Service Level		- \$	- \$	-	\$ -	\$ -	
13 Power Factor Correction Charge							
14 Transmission Customers		2,004,572 \$	1.60 \$	3,207,316	\$ 1.60	\$ 3,207,316	
15 Primary & Secondary Customers		244,580 \$	0.40 \$	97,832	\$ 0.40	\$ 97,832	
16 Transmission Metering Credit		- \$	-	-	\$ -	\$ -	
17 Primary Metering Credit		- \$	-	-	\$ -	\$ -	
18							
19 Total Demand		10,297,716	\$	138,451,255		\$ 135,843,809	
20							
21 Total Calculated Margin			\$	154,651,982		\$ 154,311,282	
22							
23 Adjustment Factor				0.996370		0.996370	
24							
25 Total Adjusted Margin			\$	154,090,596		\$ 153,751,132	
26 Target Margin			\$	154,090,596		\$ 153,748,962	
27 Over / <Under>				-		\$ 2,169	
28 Percent Incr./<Decr.> vs. Existing						\$ -0.22%	
29							
30							
31 13/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.							
32 14/ Existing margin under present rates 824, 833, 847 & 848							

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

(A)	Proposed Rate 536 - Interruptible Industrial Service				
	At Earned Margin 15,16/		At Proposed Margin 15/		
	Percent Distribution (B)	Pro forma Billing Determinants (Bills, kWh, kW) (C)	Rate (D)	"Margin" or Base Revenues (E)	Proposed "Margin" or Base Revenues (G)
1 Customer Charge		60 \$	500.00 \$	30,000 \$	2,200.00 \$ 132,000
2 Energy Charge					
3 kWh	100.0%	2,084,025,091 \$	0.001226 \$	2,556,043 \$	0.003920 \$ 8,169,378
4 Total Energy Weather Adjusted)	100.0%	2,084,025,091	\$	2,556,043	\$ 8,169,378
5 Demand Charge					
6 Transmission Service Level		2,998,800 \$	8.79	26,359,452 \$	7.89 \$ 23,660,532
7 Total Demand		2,998,800	\$	26,359,452	\$ 23,660,532
8 Total Calculated Margin			\$	28,945,495	\$ 31,961,910
9 Adjustment Factor				0.996370	0.996370
10 Total Adjusted Margin			\$	28,840,423	\$ 31,845,889
11 Target Margin			\$	28,840,423	\$ 31,846,881
12 Over / <Under>				-	(993)
13 Percent Incr./<Decr.> vs. Existing					10.42%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

15/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.

16/ Existing margin under present rates 836

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 541 - Water Pumping Service					
		At Earned Margin 17, 18/			At Proposed Margin 17/		
		Pro forma Billing					
		Determinants		"Margin" or Base		Proposed "Margin"	
		(Bills, kWh, kW)	Rate	Revenues		or Base Revenues	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
1 Customer Charge		7,728	\$ 15.00	\$ 115,920	\$ 35.00	\$ 270,480	
2 Customer Charge (non metered)		60	\$ 50.00	\$ 3,000	\$ 45.00	\$ 2,700	
3							
4 Energy Charge							
5 Residential Pumps		953	\$ 2.75	\$ 2,621	\$ 2.48	\$ 2,363	
6 Commercial Pumps		38	\$ 3.20	\$ 122	\$ 2.88	\$ 109	
7 kWh	100.0%	25,231,213	\$ 0.014967	\$ 377,638	\$ 0.085430	\$ 2,155,502	
8 Total Energy Weather Adjusted)	100.0%	25,231,213		\$ 380,380		\$ 2,157,975	
9							
10 Demand Charge							
11 Transmission Service Level		105,695	\$ 8.45	\$ 893,120	\$ -	\$ -	
12 Primary Service Level		105,695	\$ 2.67	\$ 282,205	\$ -	\$ -	
13 Secondary Service Level		81,354	\$ 1.59	\$ 129,353	\$ -	\$ -	
14							
15 Total Demand		105,695		\$ 1,304,678		\$ -	
16							
17 Total Calculated Margin				\$ 1,800,978		\$ 2,431,155	
18							
19 Adjustment Factor				0.996370		0.996370	
20							
21 Total Adjusted Margin				\$ 1,794,440		\$ 2,422,330	
22 Target Margin				\$ 1,794,440		\$ 2,419,350	
23 Over / <Under>				-		\$ 2,980	
24 Percent Incr./<Decr.> vs. Existing						34.82%	
25							
26							
27 17/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.							
28 18/ Existing margin under present rates 841 & 842							

NORTHERN INDIANA PUBLIC SERVICE COMPANY
PRO FORMA TEST YEAR ENDED DECEMBER 31, 2007
STEP ONE REVENUE PROOF - PROPOSED RATES

		Proposed Rate 544 - Railroad Power Service					
		At Earned Margin 19,20/			At Proposed Margin 19/		
		Percent Distribution	Pro forma Billing Determinants (Bills, kWh, kW)	Rate	"Margin" or Base Revenues	Proposed Rate	Proposed "Margin" or Base Revenues
(A)		(B)	(C)	(D)	(E)	(F)	(G)
1	Customer Charge		12	\$ 200.00	\$ 2,400	\$ 345.00	\$ 4,140
2							
3	Energy Charge						
4							
5	kWh	100.0%	18,905,250	\$ 0.027697	\$ 523,614	\$ 0.004789	\$ 90,528
6							
7	Total Energy Weather Adjusted)	100.0%	18,905,250		\$ 523,614		\$ 90,528
8							
9	Demand Charge						
10	Transmission Service Level		79,171	\$ 5.35	\$ 423,565	\$ 8.00	\$ 633,368
11	Primary Service Level		79,171	\$ 2.75	\$ 217,720	\$ 4.40	\$ 348,352
12	Secondary Service Level		79,171	\$ 2.22	\$ 175,760	\$ 3.20	\$ 253,347
13							
14	Total Demand		79,171		\$ 817,045		\$ 1,235,068
15							
16	Total Calculated Margin				\$ 1,343,059		\$ 1,329,735
17							
18	Adjustment Factor				0.996370		0.996370
19							
20	Total Adjusted Margin				\$ 1,338,183		\$ 1,324,908
21	Target Margin				\$ 1,338,183		\$ 1,326,638
22	Over / <Under>				-		\$ (1,730)
23	Percent Incr./<Decr.> vs. Existing						-0.86%
24							
25							
26	19/ Margin and Base Revenues (revenues excluding all fuel collection) have the same meaning in this analysis.						
27	20/ Existing margin under present rates 844						